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The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Georgetown

to the

Department of Public Utilities of Massachusetts

For the Year ended December 31,

2022

Name of Officer to whom correspondence should be addressed regarding this report : **David Schofield**
Official Title: Manager
Office Address: **94 Searle Street**
Georgetown, MA 01833

Form AC-19

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SOME PAGES REMOVED IF NOT APPLICABLE/NONE

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1. Name of town (or city) making this report. Georgetown

2. If the town (or city) has acquired a plant,

Kind of plant, whether gas or electric. Electric

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws:

Record of votes: First vote Yes 132; No 7 Second vote: Yes 102; No 11

Date when town (or city) began to sell electricity, December 5, 1912

3. Name and address of manager of municipal lighting:

David Schofield, 5 Bartlett Drive, Georgetown, MA 01833

4. Name and address of mayor or selectmen

Gary Fowler, 419 North Street, Georgetown, MA 01833
Peter Kershaw, 4 Littles Hill Lane, Georgetown, MA 01833
Douglas W. Dawes, 4 Dodge Ave., Georgetown, MA 01833
Amy Smith, 1 Katie Lane, Georgetown, MA 01833
Daryle Lamonica, 2 Ordway Street, Georgetown, MA 01833

5. Name and address of town (or city) treasurer:

Alexander Williams, 1 Library Street, Georgetown, MA 01833

6. Name and address of town (or city) clerk:

Kerri Ann McManus, 1 Library Street, Georgetown, MA 01833

7. Names and addresses of members of municipal light board:

Peter Dion, 94 Searle Street, Georgetown, MA 01833
John Smolinsky, 94 Searle Street, Georgetown, MA 01833
Wayne Snow, 94 Searle Street, Georgetown, MA 01833

8. Total valuation of estates in town (or city) according to last state valuation $1,632,094,267

9. Tax rate for all purposes during the year: $14.08

10. Amount of manager's salary: $180,980

11. Amount of manager's bond: $100,000

12. Amount of salary paid to members of municipal light board (each) None

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FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

	INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS……..		
2	FROM SALE OF ELECTRICITY ……		$9,502,131.00
3	FROM RATE STABILIZATION FUND……		
4		**TOTAL**	**$9,502,131.00**
5	**Expenses:**		
6	For operation, maintenance and repairs……		$9,182,841.00
7	For interest on bonds, notes or scrip……		
8	For depreciation fund (3% on $15,755,528 as per page 8B)……		$472,666.00
9	For sinking fund requirements……..		
10	For note payments……..		
11	For bond payments…….		
12	For loss in preceding year…….		
13		**TOTAL**	**$9,655,507.00**
14			
15	**Cost:**		
16	Of gas to be used for municipal buildings…….		
17	Of gas to be used for street lights…….		
18	Of electricity to be used for municipal buildings……..		$404,078.00
19	Of electricity to be used for street lights……..		$14,280.00
20	Total of the above items to be included in the tax levy……		
21			
22	New construction to be included in the tax levy……		
23	Total amounts to be included in the tax levy…….		$418,358.00

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		**Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each**	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
	None	Georgetown	3,531
		TOTAL	**3,531**

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APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	$	0.00
* At	meeting	19	, to be paid from {	$	0.00

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights	$	20,402.00
2. Municipal Buildings		550,086.00
	$	570,488.00

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

None significant

In electric property:

In gas property: Not applicable

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Annual Report Town of Georgetown Municipal Light Department — Year ended December 31, 2022

BONDS

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	$16,000.00					
March 4, 1912	March 1, 2014	$400.00					
June 15, 1954	January 1, 1955	$45,000.00					
January 9, 1989	Auguist 15, 1989	$2,000,000.00					
May 3, 2004	February 28, 2005	$1,200,000.00					
	Total	$3,261,400.00	$0.00				0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

**List original issues of bonds and notes including those that have been repaid

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TOWN NOTES

(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)

When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
	TOTAL	$0.00					$0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

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TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**1. INTANGIBLE PLANT**						
2							
3							
4							
5	**2. PRODUCTION PLANT**						
6	A. Steam Production						
7	310 Land and Land Rights……						
8	311 Structures and Improvements……..						
9	312 Boiler Plant Equipment……						
10	313 Engines and Engine Driven Generators……						
11	314 Turbogenerator Units……						
12	315 Accessory Electric Equipment……..						
13	316 Miscellaneous Power Plant						
14	Equipment……..						
15	**Total Steam Production Plant……**	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
16	B. Nuclear Production Plant						
17	320 Land and Land Rights……						
18	321 Structures and Improvements……						
19	322 Reactor Plant Equipment…….						
20	323 Turbogenerator Units……						
21	324 Accessory Electric Equipment……..						
22	325 Miscellaneous Power Plant Equipment……..						
23	**Total Nuclear Production Plant…**	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**C. Hydraulic Production Plant**						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads. Railroads and Bridges.....						
9	**Total Hydraulic Production Plant**	$0	$0	$0	$0	$0	$0
10	**D. Other Production Plant**						
11	340 Land and Land Rights.....						
12	341 Structures and Inprovements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	**Total Other Production Plant**	$0	$0	$0	$0	$0	$0
19	**Total Production Plant**	$0	$0	$0	$0	$0	$0
20	**3. Transmission Plant**						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements.....						
24	353 Station Equipment.....						
25	354 Towers and Fixtures.....						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Devices...						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails.....						
31	**Total Transmission Plant**	$0	$0	$0	$0	$0	$0

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TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights	$300,171	$0				$300,171
3	361 Structures and Improvements	$560,078	$0				$560,078
4	362 Station Equipment	$3,440,888	$0				$3,440,888
5	364 Poles, Towers and Fixtures	$1,530,665	$39,597				$1,570,262
6	365 Overhead Conductors and Devices	$3,721,294	$101,782				$3,823,076
7	366 Underground Conduits	$393,626	$15,296				$408,922
8	367 Underground Conductors & Devices	$1,081,367	$40,890				$1,122,257
9	368 Line Transformers	$1,368,913	$24,396				$1,393,309
10	369 Services	$272,762	$0				$272,762
11	370 Meters	$405,516	$235,774	$49,000			$592,290
12	371 Installation on Cust's Premises	$13,470	$0				$13,470
13	372 Leased Prop. on Cust's Premises	$1,685	$0				$1,685
14	373 Street Light and Signal Systems	$561,229	$58,105				$619,334
15	375 LED Street Lighting	$87	$0				$87
16	Total Distribution Plant	**$13,651,751**	**$515,840**	**$49,000**	**$0**	**$0**	**$14,118,591**
17	**5. GENERAL PLANT**						
18	389 Land and Land rights	$0					$0
19	390 Structures and Improvements	$284,501	$0				$284,501
20	391 Office Furniture and Equipment	$142,088	$0				$142,088
21	392 Transportation Equipment	$1,304,068	$2,022				$1,306,090
22	393 Stores Equipment	$2,048	$0				$2,048
23	394 Tools, Shop and Garage Equipment	$158,089	$8,411				$166,500
24	395 Laboratory Equipment	$0	$0				$0
25	396 Power Operated Equipment	$0	$0				$0
26	397 Communication Equipment	$35,882	$0				$35,882
27	398 Miscellaneous Equipment	$0	$0				$0
28	399 Other Tangible Property	$0	$0				$0
29	Total General Plant	**$1,926,676**	**$10,432**	**$0**	**$0**	**$0**	**$1,937,108**
30	Total Electric Plant in Service	**$15,578,427**	**$526,272**	**$49,000**	**$0**	**$0**	**$16,055,699**
31		**TOTAL COST OF PLANT.....**					
32							
33				Less Cost of Land, Land Rights, and Rights of Way			**$300,171**
34				Total Cost upon which depreciation is based			**$15,755,528**

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year (c)	Increase or (Decrease) (d)
1	**UTILITY PLANT**			
2	101 Utility Plant -Electric.....	$6,563,175	$6,631,102	$67,927
3	101 Utility Plant- Gas			$0
4				
5	**Total Utility Plant.....**	**$6,563,175**	**$6,631,102**	**$67,927**
6				
7				
8				
9				
10				
11	**FUND ACCOUNTS**			
12	125 Sinking Funds.....	$0	$0	$0
13	126 Depreciation Fund (P. 14).....	$3,368,675	$2,911,091	($457,584)
14	128 Other Special Funds.....	$2,380,660	$1,903,834	($476,826)
15	**Total Funds.....**	**$5,749,335**	**$4,814,925**	**($934,410)**
16	**CURRENT AND ACCRUED ASSETS**			
17	131 Cash (P. 14).....	$261,839	$31,575	($230,264)
18	132 Special Deposits.....	$0	$0	$0
19	132 Working Funds.....	$2,700	$2,700	$0
20	141 Notes and Receivables.....	$0	$0	$0
21	142 Customer Accounts Receivable.....	$864,144	$983,870	$119,726
22	143 Other Accounts Receivable.....	$6,885	$0	($6,885)
23	146 Receivables from Municipality.....	$0	$0	$0
24	151 Materials and Supplies (P. 14).....	$29,771	$29,771	$0
25		$0	$0	$0
26	165 Prepayments.....	$1,674,742	$1,746,914	$72,172
27	174 Miscellaneous Current Assets	$0	$0	$0
28	**Total Current and Accrued Assets...**	**$2,840,081**	**$2,794,830**	**($45,251)**
29	**DEFERRED DEBITS**			
30	181 Unamortized Debt Discount.....			$0
31	182 Extraordinary Property Debits.....			$0
32	185 Other Deferred Debits.....	$0	$0	$0
33	**Total Deferred Debits.....**	**$0**	**$0**	**$0**
34				
35	**Total Assets and Other Debits.....**	**$15,152,591**	**$14,240,857**	**($911,734)**

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Annual Report Town of Georgetown Municipal Light Department — Year ended December 31, 2022

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year (C)	Increase or (Decrease) (d)
1	**APPROPRIATIONS**			
2	201 Appropriations for Construction.....	$0	$0	$0
3	**SURPLUS**			
4	205 Sinking Fund Reserves.....	$0	$0	$0
5	206 Loans Repayment.....	$0	$0	$0
6	207 Appropriations for Construction Repayment..	$0	$0	$0
7	208 Unappropriated Earned Surplus (P. 12).....	$10,082,291	$9,600,578	($481,713)
8	**Total Surplus.....**	**$10,082,291**	**$9,600,578**	**($481,713)**
9	**LONG TERM DEBT**			
10	221 Bonds (P. 6).....			$0
11	231 Notes Payable (P 7).....			$0
12	**Total Bonds and Notes.....**	**$0**	**$0**	**$0**
13	**CURRENT AND ACCRUED LIABILITIES**			
14	232 Accounts Payable.....	$606,009	$607,765	$1,756
15	234 Payables to Municipality.....	$0	$0	$0
16	235 Customer Deposits.....	$154,925	$159,875	$4,950
17	236 Taxes Accrued.....	$0	$0	$0
18	237 Interest Accrued.....	$0	$0	$0
19	242 Miscellaneous Current and Accrued Liabilities	$253,649	$276,875	$23,226
20	**Total Current and Accrued Liabilities...**	**$1,014,583**	**$1,044,515**	**$29,932**
21	**DEFERRED CREDITS**			
22	251 Unamortized Premium on Debt.....			$0
23	252 Customer Advance for Construction.....			$0
24	253 Other Deferred Credits.....	$0	$0	$0
25	**Total Deferred Credits**	**$0**	**$0**	**$0**
26	**RESERVES**			
27	260 Reserves for Uncollectable Accounts.....	$3,260	$3,260	$0
28	261 Property Insurance Reserve.....	$0	$0	$0
29	262 Injuries and Damages Reserves.....	$0	$0	$0
30	263 Pensions and Benefits.....	$2,380,659	$1,903,834	($476,825)
31	265 Miscellaneous Operating Reserves.....	$23,632	$40,504	$16,872
32	**Total Reserves.....**	**$2,407,551**	**$1,947,598**	**($459,953)**
33	**CONTRIBUTIONS IN AID OF CONSTRUCTION**			
34	271 Contributions in Aid of Construction.....	$1,648,166	$1,648,166	$0
35	**Total Liabilities and Other Credits**	**$15,152,591**	**$14,240,857**	**($911,734)**

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

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STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	**OPERATING INCOME**		
2	400 Operating Revenue (P. 37 and P. 43)	**$8,179,210**	**$94,670**
3	**Operating Expenses:**		
4	401 Operation Expense (P.42 and 47)	$7,989,271	$734,865
5	402 Maintenance Expense	$435,432	($47,405)
6	403 Depreciation Expense	$458,345	($133,885)
7	407 Amortization of Property Losses		$0
8			
9	408 Taxes (P. 49)	$0	$0
10	**Total Operating Expenses**	**$8,883,048**	**$553,575**
11	Operating Income		
12	414 Other Utility Operating Income (P.50)	$0	$0
13			
14	**Total Operating Income**	**($703,838)**	**($458,905)**
15	**OTHER INCOME**		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	$224,592	$89,164
17	419 Interest Income	($120,165)	($554,505)
18	421 Miscellaneous Income(P. 21)	$176,912	($12,455)
19	**Total Other Income**	**$281,338**	**($477,797)**
20	**Total Income**	**($422,500)**	**($936,702)**
21	**MISCELLANEOUS INCOME DEDUCTIONS**		
22	425 Miscellaneous Amortization	$0	
23	426 Other Income Deductions	$0	
24	**Total Income Deductions**	**$0**	**$0**
25	**Income before Interest Charges**	**($422,500)**	**($936,702)**
26	**INTEREST CHARGES**		
27	427 Interest on Bonds and Notes	$0	$0
28	428 Amortization of Debt Discount and Expense	$0	$0
29	429 Amortization of Premium on Debt	$0	$0
30	431 Other Interest Expense	($9,945)	($8,929)
31	432 Interest Charged to Construction-Credit	$0	$0
32	**Total Interest Charges**	**($9,945)**	**($8,929)**
33	**Net Income**	**($432,445)**	**($945,631)**

EARNED SURPLUS

Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period)		**$10,082,291**
35			
36			
37	433 Balance transferred from Income	$432,445	
38	434 Miscellaneous Credits to Surplus(P. 21)		
39	435 Miscellaneous Debits to Surplus(P. 21)	$49,268	
40	436 Appropriations of Surplus (P.21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	$9,600,578	
43			
44	**TOTALS**	**$10,082,291**	**$10,082,291**

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CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operation Fund	$31,575
2	Interest Fund	$0
3	Bond Fund	$0
4	Construction Fund	$0
5		
6		
7		
8		
9		
10		
11		
12	**TOTAL**	**$31,575**

MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)(151)	$29,771	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	**Total per Balance Sheet**	**$29,771**	**$0**

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	**DEBITS**	
25	Balance of Account at Beginning of Year	$3,368,675
26	Income During Year from Balance on Deposit(interest)	($30,619)
27	Amount Transferred from Income(depreciation)	$458,345
28	**TOTAL**	**$3,796,401**
29		
30	**CREDITS**	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	$885,310
32	Amounts Expended for Renewals	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year	$2,911,091
40	**TOTAL**	**$3,796,401**

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UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**1. INTANGIBLE PLANT**						
2							
3							
4		**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
5	**2. PRODUCTION PLANT**						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	**Total Steam Production Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	**Total Nuclear Production Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

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UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**c. Hydraulic Production Plant**						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	**Total Hydraulic Production Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
10	**D. Other Production Plant**						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	**Total Other Production Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
19	**Total Production Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
20	**3. TRANSMISSION PLANT**						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	**Total Transmission Plant**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

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UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	**4. DISTRIBUTION PLANT**						
2	360 Land and Land Rights.....	$300,171	$0	$0			$300,171
3	361 Structures and Improvements.....	$254,663	$0	$14,688			$239,975
4	362 Station Equipment.....	$1,315,466	$0	$90,239			$1,225,227
5	364 Poles and Fixtures.....	$652,689	$39,597	$40,143			$652,144
6	365 Overhead Conductors and Devices…	$1,430,018	$101,782	$97,593			$1,434,207
7	366 Underground Conduits.....	$241,177	$15,296	$10,323			$246,150
8	367 Underground Conductors and Devices	$441,032	$40,890	$28,359			$453,562
9	368 Line Transformers.....	$401,960	$24,396	$35,901			$390,455
10	369 Services.....	$7,789	$0	$7,153			$636
11	370 Meters.....	$309,413	$235,774	$10,635			$534,552
12	371 Installation on Cust's Premises....	$1,743	$0	$353			$1,390
13	372 Leased Prop. on Cust's Premises….	$661	$0	$44			$617
14	373 Street Light and Signal Systems.....	$203,058	$58,105	$14,719			$246,444
15	375 LED Street Lighting	$87	$0	$0			$87
16	**Total Distribution Plant**	**$5,559,927**	**$515,840**	**$350,151**	**$0**	**$0**	**$5,725,616**
17	**5. GENERAL PLANT**						
18	389 Land and Land Rights.....	$0	$0	$0			$0
19	390 Structures and Improvements.....	$242,858	$0	$7,461			$235,397
20	391 Office Furniture and Equipment.....	$37,196	$0	$7,429			$29,767
21	392 Transportation Equipment.....	$675,756	$2,021	$89,143			$588,634
22	393 Stores Equipment.....	$1,269	$0	$54			$1,215
23	394 Tools, Shop and Garage Equipment…	$46,169	$8,411	$4,108			$50,472
24	395 Laboratory Equipment.....	$0	$0				$0
25	396 Power Operated Equipment.....	$0	$0				$0
26	397 Communication Equipment.....	$0	$0				$0
27	398 Miscellaneous Equipment.....	$0	$0				$0
28	399 Other Tangible Property.....	$0	$0				$0
29	**Total General Plant**	**$1,003,248**	**$10,432**	**$108,195**	**$0**	**$0**	**$905,485**
30	**Total Electric Plant in Service**	**$6,563,175**	**$526,272**	**$458,345**	**$0**	**$0**	**$6,631,102**
31	104 Utility Plant leased to Others.....	$0	.				
32	105 Property Held for Future Use.....	$0					
33	107 Construction Work in Progress.....	$0					
	108 Accumulated Depreciation	$0					
34	**Total Utility Electric Plant**	**$6,563,175**	**$526,272**	**$458,345**	**$0**	**$0**	**$6,631,102**

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil: Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year					
2	Received During Year					
3	**TOTAL**	**0.00**				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	**TOTAL DISPOSED OF**	**0.00**				
13	**BALANCE END OF YEAR**	0.00				

Line No.	Item (g)	Kinds of Fuel and Oil -- Continued: Quantity (h)	Cost (I)	Quantity (j)	Cost (k)
14	On Hand Beginning of year				
15	Received During Year				
16	**TOTAL**				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	**TOTAL DISPOSED OF**				
26	**BALANCE END OF YEAR**				

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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MISCELLANEOUS NON-OPERATING INCOME (Account 421)

Line No.	Item (a)	Amount (b)
1	Other Income - Rec	$147,050
2	Other Income - Transmission	$29,707
3	Other Income - Wind	$155
4		
5		
6	TOTAL	$176,912

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	$0

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	$0

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
24		
25	Payment to Town of Georgetown	$49,268
26		
27		
28		
29		
30		
31		
32	TOTAL	$49,268

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	$0

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MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [$0.0000] (d)
1					
2					
3	482				
4		**TOTALS**			

Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents - $0.0000] (d)
5					
6	444	Municipal: (Other Than Street Lighting)	2,953,980	$467,659	0.1583
7					
8		TOTALS	**2,953,980**	**$467,659**	**0.1583**
9					
10	444	Street Lighting	120,898	$20,401	0.1687
11					
12		TOTALS	**120,898**	**$20,401**	**0.1687**
13					
14					
15		**TOTALS**	**3,074,878**	**$488,060**	**0.1587**

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38		**TOTALS**	**0**	**0**	**#DIV/0!**

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
39					
40					
41		**TOTALS**	**0**	**$0**	**0.0000**

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc.,indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	**SALES OF ELECTRICITY**						
2	440 Residential Sales.....	$5,501,806	$100,736	31,090,437	(65,306)	3,084	15
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	$762,299	$19,196	3,567,757	24,145	330	(4)
5	Large (or Industrial) see instr. 5.....	$1,752,990	($9,939)	10,988,768	(431,762)	37	0
6	444 Municipal Sales (P.22)	$488,060	($5,046)	3,074,878	(71,589)	34	(1)
7	445 Other Sales to Public Authorities.....	$0	$0				
8	446 Sales to Railroads and Railways.....	$0	$0				
9	449 Miscellaneous Electric Sales PAL.....	$13,443	($3,012)	216,376	123,496	43	8
10	449 Miscellaneous Electric Sales Discounts.....	($339,389)	($3,166)				
11	**Total Sales to Ultimate Consumers.....**	**$8,179,210**	**$98,770**	**48,938,216**	**(421,016)**	**3,528**	**18**
12	447 Sales for Resale.....	$0	$0		0		
13	**Total Sales of Electricity*.....**	**$8,179,210**	**$98,770**	**48,938,216**	**(421,016)**	**3,528**	**18**
14	**OTHER OPERATING REVENUES**						
15	450 Forfeited Discounts.....	$0	$0				
16	451 Miscellaneous Service Revenues.....	$0	$0				
17	453 Sales of Water and Water Power.....	$0	$0				
18	454 Rent from Electric Property.....	$0	($4,100)				
19	455 Interdepartmental Rents.....	$0	$0				
20	456 Other Electric Revenues.....	$0	$0				
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....	**$0**	**($4,100)**				
26	Total Electric Operating Revenues.	**$8,179,210**	**$94,670**				

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered) July 31 (e)	Dec 31 (f)
1	440	Residential	31,090,437	$5,501,806	0.1770	3,091	3,086
2	442	Small General Service	3,567,757	$762,299	0.2137	322	329
3	442.1	Large General Service	10,988,768	$1,752,990	0.1595	43	39
4	444	Municipal	2,953,980	$467,660	0.1583	33	33
5	444.1	St. Lights Municipal	120,898	$20,401	0.1687	1	1
6	445	Private Area Lights	216,376	$13,443	0.0621	43	43
7	449	Discounts Taken		($339,389)			
8							
9							
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##	TOTAL SALES TO UTIMATE CONSUMERS						
##	(Page 37 Line 11)		**48,938,216**	**$8,179,210**	**0.1671**	**3,533**	**3,531**

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**POWER PRODUCTION EXPENSE**		
2	**STEAM POWER GENERATION**		
3	**Operation:**		
4	500 Operation supervision and engineering	$0	$0
5	501 Fuel	$0	$0
6	502 Steam expense	$0	$0
7	503 Steam from other sources	$0	$0
8	504 Steam transferred -- Cr	$0	$0
9	505 Electric expenses	$0	$0
10	506 Miscellaneous steam power expenses	$0	$0
11	507 Rents	$0	$0
12	**Total Operation**	**$0**	**$0**
13	**Maintenance:**		
14	510 Maintenance supervision and engineering	$0	$0
15	511 Maintenance of structures	$0	$0
16	512 Maintenance of boiler plant	$0	$0
17	513 Maintenance of electric plant	$0	$0
18	514 Maintenance of miscellaneous steam plant	$0	$0
19	**Total Maintenance**	**$0**	**$0**
20	**Total power production expenses -- steam power**	**$0**	**$0**
21	**NUCLEAR POWER GENERATION**		
22	**Operation:**		
23	517 Operation supervision and engineering	$0	$0
24	518 Fuel	$0	$0
25	519 Coolants and water	$0	$0
26	520 Steam expense	$0	$0
27	521 Steam from other sources	$0	$0
28	522 Steam transferred -- Cr	$0	$0
29	523 Electric expenses	$0	$0
30	524 Miscellaneous nuclear power expenses	$0	$0
31	525 Rents	$0	$0
32	**Total Operation**	**$0**	**$0**
33	**Maintenance:**		
34	528 Maintenance supervision and engineering	$0	$0
35	529 Maintenance of structures	$0	$0
36	530 Maintenance of reactor plant equipment	$0	$0
37	531 Maintenance of electric plant	$0	$0
38	532 Maintenance of miscellaneous nuclear plant	$0	$0
39	**Total Maintenance**	**$0**	**$0**
40	**Total power production expenses -- nuclear power**	**$0**	**$0**
41	**HYDRAULIC POWER GENERATION**		
42	**Operation:**		
43	535 Operation supervision and engineering	$0	$0
44	536 Water for power	$0	$0
45	537 Hydraulic expenses	$0	$0
46	538 Electric expenses	$0	$0
47	539 Miscellaneous hydraulic power generation expenses	$0	$0
48	540 Rents	$0	$0
49	**Total Operation**	**$0**	**$0**

(continued on page 40)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**HYDRAULIC POWER GENERATION - CONTINUED**		
2	**Maintenance:**		
3	541 Maintenance Supervision and Engineering.....	$0	$0
4	542 Maintenance of Structures.....	$0	$0
5	543 Maintenance of Reservoirs, Dams and Waterway	$0	$0
6	544 Maintenance of Electric Plant.....	$0	$0
7	545 Maintenance of Miscellaneous Hydraulic Plant.....	$0	$0
8	**Total Maintenance**	**$0**	**$0**
9	**Total Power Production Expenses - Hydraulic**	**$0**	**$0**
10	**OTHER POWER GENERATION**		
11	**Operation:**		
12	546 Operation Supervision and Engineering.....	$0	$0
13	547 Fuel.....	$0	$0
14	548 Operation Expenses.....	$0	$0
15	549 Miscellaneous Other Power Generation Expenses	$0	$0
16	550 Rents.....	$0	$0
17	**Total Operation**	**$0**	**$0**
18	**Maintenance:**		
19	551 Maintenance Supervision and Engineering.....	$0	$0
20	552 Maintenance of Structure.....	$0	$0
21	553 Maintenance of Generating and Electric Plant.....	$0	$0
22	554 Maintenance of Miscellaneous Other Power Gene	$0	$0
23	**Total Maintenance**	**$0**	**$0**
24	**Total Power Production Expenses - Other Pow**	**$0**	**$0**
25	**OTHER POWER SUPPLY EXPENSES**		
26	555 Purchased Power.....	$3,358,508	$765,757
27	556 System Control and Load Dispatching.....	$0	$0
28	557 Other Expenses.....	$91,550	($11,872)
29	**Total Other Power Supply Expenses**	**$3,450,058**	**$753,885**
30	**Total Power Production Expenses**	**$0**	**$0**
31	**TRANSMISSION EXPENSES**		
32	**Operation:**		
33	560 Operation Supervision and Engineering.....	$0	$0
34	561 Load Dispatching.....	$0	$0
35	562 Station Expenses.....	$0	$0
36	563 Overhead Line Expenses.....	$0	$0
37	564 Underground Line Expenses.....	$0	$0
38	565 Transmission of Electricity by Others.....	$2,884,804	($64,652)
39	566 Miscellaneous Transmission Expenses.....	$0	$0
40	567 Rents.....	$0	$0
41	**Total Operation**	**$2,884,804**	**($64,652)**
42	**Maintenance:**		
43	568 Maintenance Supervision and Engineering.....	$0	$0
44	569 Maintenance of Structures.....	$0	$0
45	570 Maintenance of Station Equipment.....	$0	$0
46	571 Maintenance of Overhead Lines.....	$0	$0
47	572 Maintenance of Underground Lines.....	$0	$0
48	573 Maintenance of Miscellaneous Transmission Plar	$0	$0
49	**Total Maintenance**	**$0**	**$0**
50	**Total Transmission Expenses**	**$2,884,804**	**($64,652)**

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**DISTRIBUTION EXPENSES**		
2	**Operation:**		
3	580 Operation Supervision and Engineering	$515,136	($35,634)
4	581 Load Dispatching	$0	$0
5	582 Station Expenses	$0	$0
6	583 Overhead Line Expenses	$0	$0
7	584 Underground Line Expenses	$0	$0
8	585 Street Lighting and Signal System Expenses	$0	$0
9	586 Meter Expenses	$25,389	$17,005
10	587 Customer Installations Expenses	$0	$0
11	588 Miscellaneous Distribution Expenses	$89,133	$1,181
12	589 Rents	$0	$0
13	**Total Operation**	**$629,658**	**($17,448)**
14	**Maintenance:**		
15	590 Maintenance supervision and engineering	$0	$0
16	591 Maintenance of Structures	$65,687	$4,904
17	592 Maintenance of Station Equipment	$0	($22,470)
18	593 Maintenance of Overhead Lines	$251,386	($51,526)
19	594 Maintenance of Underground Lines	$497	($4,511)
20	595 Maintenance of Line Transformers	$1,500	$1,500
21	596 Maintenance of Street Lighting and Signal Syster	$2,960	$2,147
22	597 Maintenance of Meters	$0	$0
23	598 Maintenance of Miscellaneous Distribution Plant.	$0	$0
24	**Total Maintenance**	**$322,030**	**($69,956)**
25	**Total Distribution Expenses**	**$951,688**	**($87,404)**
26	**CUSTOMER ACCOUNTS EXPENSES**		
27	**Operation:**		
28	901 Supervision	$0	$0
29	902 Meter Reading Expenses	$12,913	$6,930
30	903 Customer Records and Collection Expenses	$177,193	$12,289
31	904 Uncollectable Accounts	$0	$0
32	905 Miscellaneous Customer Accounts Expenses	$0	$0
33	**Total Customer Accounts Expenses**	**$190,106**	**$19,219**
34	**SALES EXPENSES**		
35	**Operation:**		
36	911 Supervision	$0	$0
37	912 Demonstrating and Selling Expenses	$0	$0
38	913 Advertising Expenses	$0	$0
39	916 Miscellaneous Sales Expense	$283	$17
40	**Total Sales Expenses**	**$283**	**$17**
41	**ADMINISTRATIVE AND GENERAL EXPENSES**		
42	**Operation:**		
43	920 Administrative and General Salaries	$180,979	$1,436
44	921 Office Supplies and Expenses	$91,106	($6,268)
45	922 Administrative Expenses Transferred - Cr.	$0	$0
46	923 Outside Services Employed	$74,035	($4,193)
47	924 Property Insurance	$34,910	$6,065
48	925 Injuries and Damages	$0	$0
49	926 Employees Pensions and Benefits	$433,407	$43,093
50	928 Regulatory Commission Expenses	$0	$0
51	929 Store Expense	$0	$0
52	930 Miscellaneous General Expenses	$19,925	$3,711
53	931 Rents	$0	$0
54	**Total Operation**	**$834,362**	**$43,844**

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**ADMINISTRATIVE EXPENSES**		
2	**Maintenance:**		
3	932 Maintenance of General Plant.....	$46,709	$4,594
4	933 Transportation expense.....	$66,693	$17,957
5	**Total Maintenance**	**$113,402**	**$22,551**
6	**Total Administrative and General Expenses**	**$947,764**	**$66,395**
7	**Total Electric Operation and Maintenance Expenses**	**$8,424,703**	**$687,460**

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	$3,450,058	$0	$3,450,058
15	**Total Power Production Expenses**	**$3,450,058**	**$0**	**$3,450,058**
16	Transmission Expenses.....	$2,884,804	$0	$2,884,804
17	Distribution Expenses.....	$629,658	$322,030	$951,688
18	Customer Accounts Expenses.....	$190,106	$0	$190,106
19	Sales Expenses.....	$283	$0	$283
20	Administrative and General Expenses.....	$834,362	$113,402	$947,764
21	Power Production Expenses	$0	$0	$0
22	**Total Electric Operation and Maintenance Expenses**	**$7,989,271**	**$435,432**	**$8,424,703**

23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%)
Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)..... 108.61%

24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... $1,009,564.00

25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) 8

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INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	$224,591.00			$224,591.00
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	**$224,591.00**	**$0.00**	**$0.00**	**$224,591.00**
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	**TOTAL COSTS AND EXPENSES**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
51	**Net Profit (or Loss)**	**$224,591.00**	**$0.00**	**$0.00**	**$224,591.00**

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SALES FOR RESALE (Acccount 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP;other G, and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2				NONE				
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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33								
34								
35								

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SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents) Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	Revenue per Kwh (cents) [0.0000] (p)	Line No.
								1
NONE								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	TOTALS	**0**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**0.0000**	35

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PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each purchase designate statisical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, amd othe power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NEXTERA ENERGY	O	X	TOWN LINE				
2	NEXTERA - BILATERAL RESALE	O	X	TOWN LINE				
3	DYNEGY PURCHASE	O	X	TOWN LINE				
4	MILLER HYDRO GROUP	O	X	TOWN LINE				
5	SPRUCE MTN GROUP	O	X	TOWN LINE				
6	SADDLEBACK WIND	O	X	TOWN LINE				
7	GRANITE WIND	FP	X	TOWN LINE				
8	FIRSTLIGHT - SHEPAUG	FP	X	TOWN LINE				
9	FIRSTLIGHT - STEVENSON	FP	X	TOWN LINE				
10	FIRSTLIGHT - CABOT	FP	X	TOWN LINE				
11	FIRSTLIGHT - TURNERS	FP	X	TOWN LINE				
12	PASNY	O	X	TOWN LINE				
13	SEABROOK MIX ONE	O	X	TOWN LINE				
14	SEABROOK PROJECT FOUR	O	X	TOWN LINE				
15	SEABROOK PROJECT FIVE	O	X	TOWN LINE				
16	SEABROOK PROJECT SIX	O	X	TOWN LINE				
17	MILLSTONE MIX ONE	O	X	TOWN LINE				
18	MILLSTONE PROJECT 3	O	X	TOWN LINE				
19	INTERMEDIATE	O	X	TOWN LINE				
20	PEAKING	O	X	TOWN LINE				
21	HQ USE RIGHTS/ICC							
22	Misc/Other							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

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PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (I) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents) Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	Cents per KWH (cents) [0.0000] (p)	Line No.
60 Minutes		8,760,000	($29,453)	$509,696		$480,243	$0.0548	1
60 Minutes		8,760,000		$376,154		$376,154	$0.0429	2
60 Minutes		2,962,200		$105,751		$105,751	$0.0357	3
60 Minutes		1,353,313		$65,583		$65,583	$0.0485	4
60 Minutes		1,567,710	($6,756)	$155,595		$148,839	$0.0949	5
60 Minutes		1,214,641	($5,575)	$114,385		$108,810	$0.0896	6
60 Minutes		557,226		$39,808		$39,808	$0.0714	7
60 Minutes		947,823		$48,016		$48,016	$0.0507	8
60 Minutes		412,096		$23,597		$23,597	$0.0573	9
60 Minutes		1,651,117		$69,903		$69,903	$0.0423	10
60 Minutes		53,435		$2,247		$2,247	$0.0421	11
60 Minutes		3,086,109	$1,415	$15,876	$1,750	$19,041	$0.0062	12
60 Minutes		123,652	$2,760	$566		$3,326	$0.0269	13
60 Minutes		3,397,595	$74,801	$15,561		$90,362	$0.0266	14
60 Minutes		418,018	$9,475	$1,915		$11,390	$0.0272	15
60 Minutes		6,500,646	$143,748	$29,773		$173,521	$0.0267	16
60 Minutes		917,454	$33,534	$6,261	($1)	$39,794	$0.0434	17
60 Minutes		872,061	$28,910	$5,419	($1)	$34,328	$0.0394	18
60 Minutes		750,732	$99,627	$84,380	($2,982)	$181,025	$0.2411	19
60 Minutes		61,331	$37,345	$15,295	($4,789)	$47,851	$0.7802	20
				($12,255)		($12,255)		21
					$27,690	$27,690		22
						$0		23
						$0		24
						$0		25
						$0		26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
	TOTALS	**44,367,159**	**$389,831**	**$1,673,526**	**$21,667**	**2,085,024**	**0.0470**	37

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INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours Received	Kilowatt-hours Delivered	Kilowatt-hours Net Difference	Amount of Settlement
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ISO	X	TOWN LINE				10,594,761	1,273,484
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	0	0	10,594,761	1,273,484

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)			Amount (k)
13					
14					
15					
16					
17					
18					
19					
20					
21				TOTALS	0

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	**SOURCES OF ENERGY**		
2	Generation (excluding station use):		
3	Steam…… Gas Turbine Combined Cycle		
4	Nuclear……		
5	Hydro……		
6	Other Windmill ……. Diesel		
7	Total generation……		
8	Purchases……		44,367,159
9	{ In (gross) .... ……....		
10	Interchanges……{ Out (gross) . ……....		
11	{ Net (Kwh).... ……..		10,594,761
12	{ Received..... ……....		
13	Transmission for/by other……{ Delivered..... ……....		
14	{ Net (kwh)..... ……....		
15	**TOTAL**		**54,961,920**
16	**DISPOSITION OF ENERGY**		
17	Sales to ultimate consumers (including interdepartmental sales).....		48,938,216
18	Sales for resale.....		
19	Sales adjustment for change in timing of billing cycle		
20	Energy used by the company (excluding station use).....		139,281
21	Electric department only.....		
22	Energy losses:		
23	Transmission and conversion losses.....		
24	Distribution losses.....		5,884,423
25	Unaccounted for losses.....		
26	Total energy losses.....		
27	Energy losses as percent of total on line 15.....	10.71%	
28		**TOTAL**	**54,961,920**

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above. Exclude temporary deliveries (not interchange) or emergency power to and from other systems. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Georgetown, MA

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	9,585	Tuesday	11	18	60 Min.	5,479,530
30	February	8,978	Monday	14	19	60 Min.	4,666,922
31	March	8,190	Tuesday	1	19	60 Min.	4,597,359
32	April	6,760	Thursday	7	20	60 Min.	3,823,587
33	May	9,747	Monday	30	19	60 Min.	3,951,598
34	June	11,429	Sunday	26	18	60 Min.	4,413,509
35	July	13,897	Sunday	24	18	60 Min.	5,945,442
36	August	14,946	Monday	8	16	60 Min.	5,778,773
37	September	9,179	Monday	12	16	60 Min.	3,889,018
38	October	6,493	Monday	17	19	60 Min.	3,650,430
39	November	7,561	Monday	21	18	60 Min.	3,808,913
40	December	8,346	Saturday	24	18	60 Min.	4,553,152
41						**TOTAL**	**54,558,233**

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OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	55.122		55.122
2	Added During Year	0.090		0.090
3	Retired During Year	0.000		0.000
4	Miles - End of Year	55.212		55.212
5				
6				
7	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power			
8				
9	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to			
10	3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to			
11	120/240 1 Phase 3 Wire			
12	240/480 3 Phase 3 Wire			
13	120/240 3 Phase 4 Wire			
14	277/480 3 Phase 4 Wire			
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	3,478	3,931	759	40,621
17	Additions during year:				
18	Purchased.....		700		
19	Installed.....	9		4	125
20	Associated with utility plant acquired.....				
21	**Total additions.....**	**9**	**700**	**4**	**125**
22	Reduction during year:				
23	Retirements.....		700	2	
24	Associated with utility plant sold.....				
25	**Total reductions.....**	**0**	**700**	**2**	**0**
26	**Number at End of Year.....**	**3,487**	**3,931**	**761**	**40,746**
27	In Stock.....		94	55	4,927
28	Locked Meters' on customers' premises.....				
29	Inactive Transformers on System.....				
30	In Customers' Use.....		3,828	704	35,819
31	In Companys' Use.....		9	2	
32	**Number at End of Year.....**		**3,931**	**761**	**40,746**

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CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System	Miles of Conduit Ban (All sizes and Types)	Underground Cable		Submarine Cable	
			Miles*	Operating voltage	Feet*	Operating Voltage
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	1/0 Primary Cable		21.05	15 KV		
3	1/0 Primary Cable		0.50	4 KV		
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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41						
	TOTALS	0.00	21.55			

*Indicate number of conductors per cable.

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town	Total	TYPE							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	24 Watt (3K)						881			
2	24 Watt (3K Post)						218			
3	31 Watt (3K)						43			
4	32 Watt (3K)						1			
5										
6										
7										
8										
9										
10										
11										
12										
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52	**TOTALS**	**0**	**0**	**0**	**0**	**0**	**1,143**	**0**	**0**	**0**

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THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

DocuSigned by:
David Schofield
70B1A758AEEE41D...

David Schofield

Manager of Electric Light

DocuSigned by:
John Smolinsky
F8E638C76C214BB...

John Smolinsky

DocuSigned by:
Wayne Snow
7FC413B5BC3A4FA...

Wayne Snow

DocuSigned by:
Peter Dion
5487EFE1D6294F8...

Peter Dion

Selectmen or Members of the Municipal Light Board